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# The Application of LANDSAT Multi-Temporal Thermal Infrared Data to Identify Coal Fire in the Khanh Hoa Coal Mine, Thai Nguyen province, Vietnam<sup>1</sup>

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Abstract—The Khanh Hoa coal mine is a surface coal mine in the Thai Nguyen province, which is one of the largest deposits of coal in the Vietnam. Numerous reasons such as improper mining techniques and policy, as well as unauthorized mining caused surface and subsurface coal fire in this area. Coal fire is a dangerous phenomenon which affects the environment seriously by releasing toxic fumes which causes forest fires, and subsidence of infrastructure surface. This article presents study on the application of LANDSAT multi-temporal thermal infrared images, which help to detect coal fire. The results obtained in this study can be used to monitor fire zones so as to give warnings and solutions to prevent coal fire.

*Keywords:* coal fire, remote sensing, thermal infrared, LANDSAT, land surface temperature **DOI:** 10.1134/S0001433817090183

## INTRODUCTION

Located in Southeast Asia, Vietnam is rich in mineral resources – precious potential resource for the country. Vietnam has big reserves of fossil energy with 10 billion tons of anthracite coal, more than 200 billion tons of brown coal in the northern delta area (Luu Duc Hai and Nguyen Thi Hoang Lien, 2009). As most coal producing countries, Vietnam also has a serious coal fire problem, like USA, South Africa, Venezuela, China and India. Recently, a number of coal fires have occurred in Vietnam in the Nong Son coal mine (Quang Nam province, in 2014), Quang Ninh (in 2011) and Khanh Hoa coal mine (Thai Nguyen province, in 2014).

Remote sensing technique has many advantages in comparison to the more traditional methods for fire detection and can be effectively used for coal fire monitoring (Bondur, 2011, 2015; Bondur and Ginzburg, 2016; Bondur, 2010).

A pioneer work in this direction was executed in the USA in 1963. Since then, thermal infrared image has proven to be a reliable and useful tool for identifying subsurface coal fires. In the studies (Cracknell and Mansor, 1992; Prakash and Gupta, 1999), the authors used Landsat 5 TM thermal infrared band to identify surface and subsurface fires in Jharia coalfields (India) and calculate the area of surface fires. In the study

(Voigt et al., 2004), the authors described and integrated satellite image approach for detection and monitoring of near surface coal seam fires by observing subtle land surface changes induced by the fires. The authors of study (Prasun et al., 2005) used Landsat 5 TM thermal band data for calculating surface temperature along with NDVI to identify coal fire in the Raniganj coalbelt, India. Chen et al. used multitemporal thermal infrared data, high spatial resolution remote sensing data and field measurements to detect coal fires dynamics in the Inner Mongolia Autonomous region in northern China (Chen et al., 2007). Gautam et al. used NOAA/AVHRR data to detect the surface hot spot of Jharia coalfield region by developing an algorithm to find out the subsurface hot spot with operational satellite data (Gautam et al., 2008). Mishra et al. estimated of air pollution concentration over Jharia coalfield and established a relation between satellite imagery and ground data (Mishra et al., 2013). Based on this study, Mishra proved that, the eastern part of Jharia coalfield was more polluted in comparison to the western part due to extensive mining actives as well as a large number of coal fires. Mishra et al. found a correlation between satellite image temperature and surface temperature of the Jharia coalfield (Mishra et al., 2014). Hongyuan Huo et al. have identified thermal anomalies related to subsurface coal fires in the Rujigou coal basin in northwestern China (Hongyuan Huo et al., 2014).

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Fig. 1. The study area, Khanh Hoa coal mine, Thai Nguyen province (Vietnam).

This paper is devoted to the problem of identifying and assessing the dynamics of coal fire in Khanh Hoa coal mine, Thai Nguyen province (Vietnam) using Landsat multi-temporal thermal infrared data.

## STUDY AREA

The Khanh Hoa coal mine is located in the northern of Thai Nguyen city, about 80 km northeast of Hà Noi, the capital of Vietnam (Fig. 1). The area is bounded by 21°36′7″ N latitude and 105°46′59″E longitude. Thai Nguyen is located on the territory with smooth relief, typical for the central counties. In the western part of the city there are small areas occupied by woody vegetation. The main species of vegetation are afforestation, consisting mainly of tea trees.

Coal mining is an important contributor to the development of local social economy, but also has negative impact on the environment, such as water and air pollution, coal fire. In the recent years, there have been several coal fires in the Khanh Hoa coal mine.

## DATA USED

In this study, multi-temporal cloud – free Landsat 5 TM, Landsat 7 ETM+ and Landsat 8 OLI data were collected (Figs. 2a, 2b, 2c). All the Landsat data were the standard terrain correction products (L1T), downloaded from United States Geological Survey (USGS – http://glovis.usgs.gov) website. These images were taken in the dry season when cloudless skies. The data used in this study was grouped into two categories (Table 1), the thermal infrared data was used to calculate surface emissivity based on normalized difference vegetation index (NDVI).

## METHODOLOGY

#### Conversion of the Digital Number to Spectral Radiance

Image processing started with radiometric and geometric correction. In first step, the brightness of the pixel value (digital number) is converted into the spectral radiance value ( $Wm^{-2} \mu m^{-1}$ ). The spectral radiance values of Landsat 5 TM and Landsat 7 ETM+ images were calculated using a model devel-

**Table 1.** The Landsat multispectral images used in this study

No.	Data type	Band used for temperature	Band used for NDVI	Time of data acquisition
1	Landsat 7 ETM+	6	3, 4	November 8, 2007
2	Landsat 5 TM	6	3, 4	November 8, 2010
3	Landsat 8 OLI	10	4, 5	January 19, 2014





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No.	Data type	Band	$L \max_{\lambda}$	$L\min_{\lambda}$
1	Landsat 7 ETM+	6.1 Low gain	17.04	0.0
		6.2 High gain	12.65	3.2
2	Landsat 5	6	15.3032	1.2378

**Table 2.** Landsat TM and ETM+ spectral radiance  $L\max_{\lambda}$ ,  $L\min_{\lambda}$  dynamic ranges [14]

**Table 3.** Landsat 8 TIRS spectral radiance  $M_L$ ,  $A_L$  dynamic ranges [14]

No.	Data type	Band	$M_L$	$A_L$
1	Landsat 8 TIRS	10	$3.3420 \times 10^{-4}$	0.10000
2	Landsat 8 TIRS	11	$3.3420 \times 10^{-4}$	0.10000

oped by NASA (Landsat-7 Science Data User's Handbook):

$$L_{\lambda} = \frac{L \max_{\lambda} - L \min_{\lambda}}{Q_{\text{cal}\max} - Q_{\text{cal}\min}} (Q_{\text{cal}} - Q_{\text{cal}\min}) + L \min_{\lambda}, (1)$$

where  $L_{\lambda}$ —spectral radiance at the sensor's aperture [W/(m<sup>2</sup> sr µm)];  $Q_{cal}$ —quantized calibrated pixel value;  $Q_{calmax}$ —Maximum quantized calibrated pixel value corresponding to  $Lmax_{\lambda}$ ;  $Q_{calmin}$ —minimum quantized calibrated pixel value corresponding to  $Lmin_{\lambda}$ ;  $Lmax_{\lambda}$ —spectral at sensor radiance that is scaled to DNmax [W/(m<sup>2</sup> sr µm)];  $Lmin_{\lambda}$ —spectral at-sensor radiance that is scaled to DNmin [W/(m<sup>2</sup> sr µm)].

For the Landsat 8 OLI data,  $L_{\lambda}$  is determined by the following formula:

$$L_{\lambda} = M_L Q_{\text{cal}} + A_L, \qquad (2)$$

where  $M_L$ ,  $A_L$ —band specific multiplicative rescaling factor from the metadata (RADIANCE\_MI-UL\_BAND\_x and RADIANCE\_ADD\_BAND\_x);  $Q_{cal}$ —quantized and calibrated standard product pixel values (interger).

## Conversion of the Spectral Radiance to Brightness Temperature

At the second step, the surface brightness temperature was determined. The surface brightness temperature of Landsat thermal infrared data was calculated using following formula:

$$T = \frac{K_2}{\ln\left(\frac{K_1}{L_\lambda} + 1\right)},\tag{3}$$

where *T*—at satellite brightness temperature (K);  $K_1$ —calibration constant 1 [W/(m<sup>2</sup> sr µm)];  $K_2$ —calibration constant 2 [K].

#### Estimation of Surface Emissivity

To determine the land surface temperature, it is necessary to know the surface emissivity coefficient  $\varepsilon$ . In this paper, the surface emissivity is determined by using method, which proposed by Valor and Caselles (Valor, Caselles, 1996) by following equation:

$$\varepsilon = \varepsilon_v P_v + \varepsilon_s (1 - P_v), \qquad (4)$$

where  $\varepsilon$ —surface emissivity;  $\varepsilon_v$ —emissivity of pure vegetation covers area;  $\varepsilon_s$ —emissivity of pure soil area;  $P_v$ —the percentage of vegetation in one pixel, which calculated (Carlson and Ripley, 1997; Zhangyan Jiang et al., 2006) by equation:

$$P_{v} = \left(\frac{\text{NDVI} - \text{NDVI}_{\min}}{\text{NDVI}_{\max} - \text{NDVI}_{\min}}\right)^{2},$$
 (5)

where NDVI-normalized difference vegetation index:

$$NDVI = \frac{NIR - RED}{NIR + RED},$$
(6)

where RED and NIR—the spectral reflectance in red and near—infrared band, respectively.  $NDVI_{max}$ ,  $NDVI_{min}$ —the NDVI values of vegetation and open soil, which are determined experimentally using a series of test area for vegetation and open soil.

# Calculation of Land Surface Temperature

In the final step, land surface temperature (LST) is estimated by the following equation:

$$LST = \frac{T}{1 + \frac{\lambda T_B}{\rho} \ln \varepsilon},$$
(7)

where  $\lambda$ —the wavelength of the emitted radiance; constant  $\rho = \frac{hc}{k}$ , *k*—Boltzmann's constant (1.38 × 10<sup>-23</sup> J/K), *h*—Plank's constant (6.626 × 10<sup>-34</sup>J s); *c*—velocity of light (2.998 × 10<sup>8</sup> m/s).

### **RESULTS AND DISCUSSIONS**

For determining surface emissivity by method of Valor and Caselles (Valor and Caselles, 1996), emissivity values of soil and vegetation are needed. This study has been used more than 100 training samples for bare soil and vegetation cover areas to calculate normalized difference vegetation index (NDVI). The minimum and maximum NDVI values of the open soil are equal to 0.122 and 0.127, and for vegetation, these values are equal 0.505 and 0.519, respectively. Finally, NDVI for pure soil and pure vegetation cover of study area equal 0.125 and 0.510, respectively. Emissivity of pure soil and pure vegetation cover areas are calculated using method of Van de Griend and Owen (Van de Griend and Owen, 1993) by following equation:

$$\varepsilon = 1.0094 + 0.047 \ln(\text{NDVI}).$$
 (8)



Fig. 3. Subsurface coal fire in Khanh Hoa coal mine in November 8, 2007.



Fig. 4. Subsurface coal fire in Khanh Hoa coal mine in November 8, 2010.

Emissivity of pure soil and pure vegetation cover areas identified by using this method equal 0.912 and 0.978, respectively. The resulting materials are presented in the form of halftone map of land surface temperature distribution in the study area. In Figs. 3-5, nine zones are identified with the following tempera-

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Fig. 5. Subsurface coal mine in Khanh Hoa coal mine in January 19, 2014.

tures: less than 21, 21–23, 23–25, 25–27, 27–29, 29– 31, 31–33, 33–35 and greater 35°C. Areas with the surface temperature above 35°C were considered subsurface coal fire territory according to the classification of Mishra et al. (Mishra et al., 2014). Subsurface coal fires in Khanh Hoa coal mine were clearly detected in the northern part of territory. On the basis of land surface temperature image, there was a good contrast between suspected coal fire area and sur-

**Table 4.** Landsat TM, ETM+ and Landsat 8 thermal bandcalibration constants [14]

No.	Data type	Band	W/(m <sup>2</sup> sr $\mu$ m)	K <sub>2</sub> (Kelvin)
1	Landsat 5 TM	6	607.76	1260.56
2	Landsat 7 ETM+	6	666.09	1282.71
3	Landsat 8	10	774.89	1321.08
		11	480.89	1201.14

 Table 5. Subsurface coal fire area in different year calculated by Landsat data

No.	Time of data acquisition	Area of surface coal fires, ha
1	November 8, 2007	139.56
2	November 8, 2010	158.76
3	January 19, 2014	74.43

roundings. Surface temperature in Khanh Hoa coal mine so much higher than in surroundings, even compare in urban area, which is characterized by impervious surfaces. Areas of prominent temperature anomalies colored in red (Figs. 3–5).

The study shows that the total coal fire affected area in Khanh Hoa coal mine was increased from 2007 to 2010 and reduced to 2014. For example, in 2007 the coal fire area was 139.56 hectares, in 2010 it increased to 158.76 hectares, and in 2014 decreased by 74.43 hectares). Thus, the total fire area increased by 13.76% for period 2007–2010 and decreased by 53.12% over the period 2010–2014.

# CONCLUSIONS

Coal fire is a dangerous phenomenon which affects seriously on the environment. Land surface temperature is higher in the zones of subsurface coal fire than in their surroundings areas. Remote sensing technique can be used effectively for coal fire detecting and monitoring. In this study, multi-temporal Landsat TM, ETM+ and Landsat 8 thermal band data from 2007 to 2014 were used to calculate spectral radiance and converted to the brightness temperature. To retrieve the land surface temperature, the surface emissivity was estimated using NDVI index based on method developed by Valor, Caselles (Valor and Caselles, 1996) and Van de Grined, Owen (Van de Griend and Owen, 1993). The dynamics of coal fires in Khanh Hoa coal mine during period of 2007–2014 were analyzed, as the result of which the coal fire areas increased from 139.56 ha in 2007 to 158.76 ha in 2010, and decreased to 74.43 ha in 2014.

The results of this study confirm the possibility of controlling coal fires using remote sensing technique for taking preventive measures, localization and prevention of coal fires. The results which are obtained in this study can be used effectively for early detection of coal fires in Khanh Hoa coal mine and their monitoring, as well as create a map of the dynamics of coal fire over the observation period.

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